



2013 Indiana Renewable Resources Study

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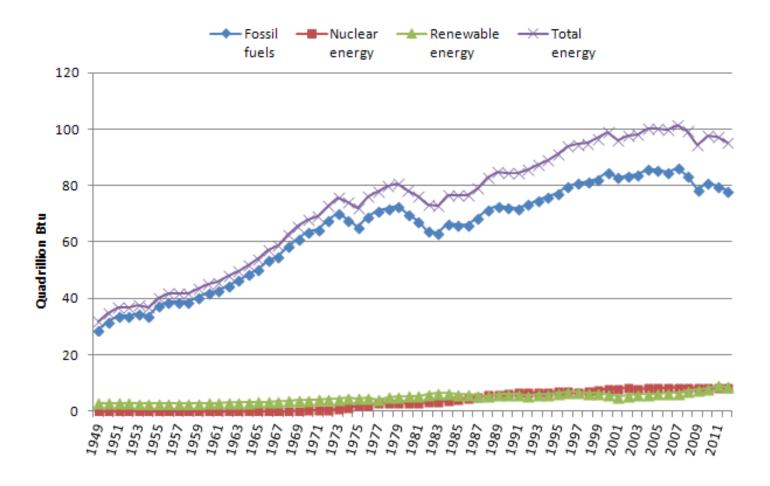
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- 4. Biomass wastes & residues
- 5. Solar photovoltaic (PV)
- 6. Solar thermal
- 7. Hydro





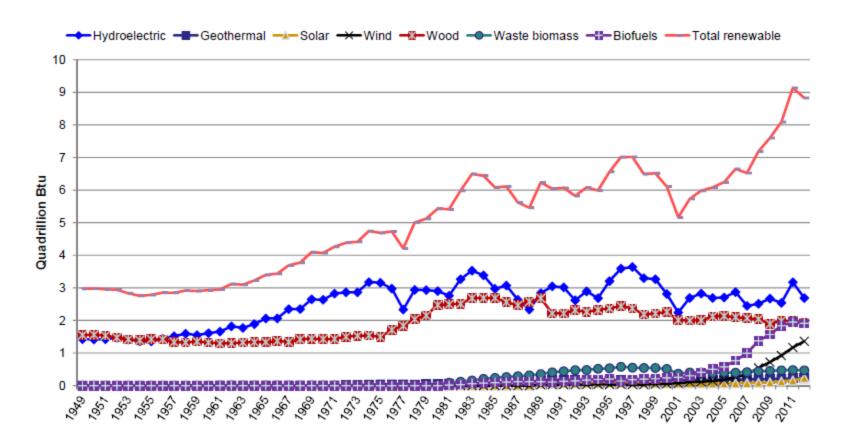
U.S. Total Energy Consumption







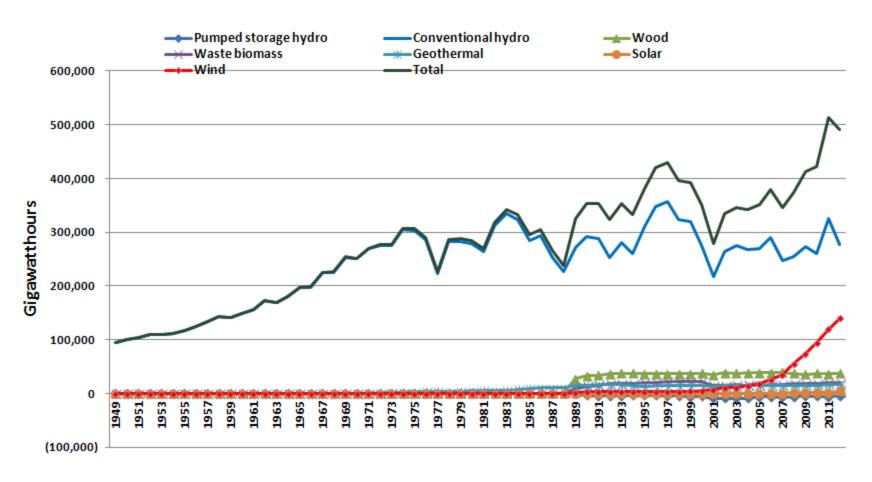
Renewables in U.S. Total Energy Consumption







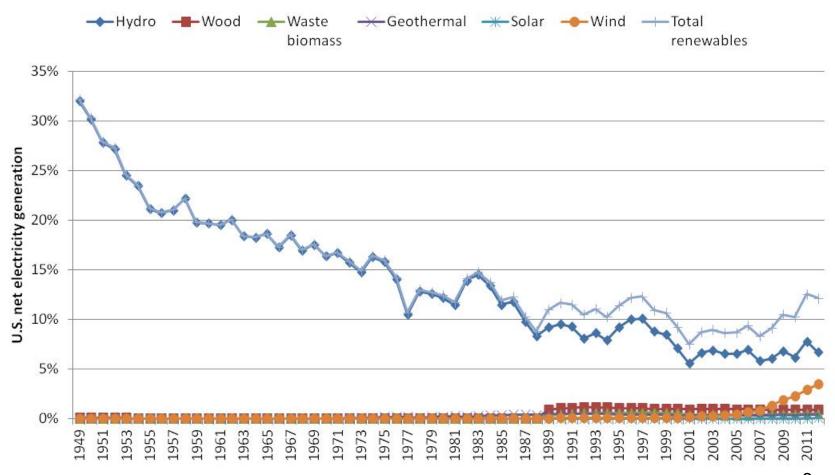
Renewables in U.S. electricity







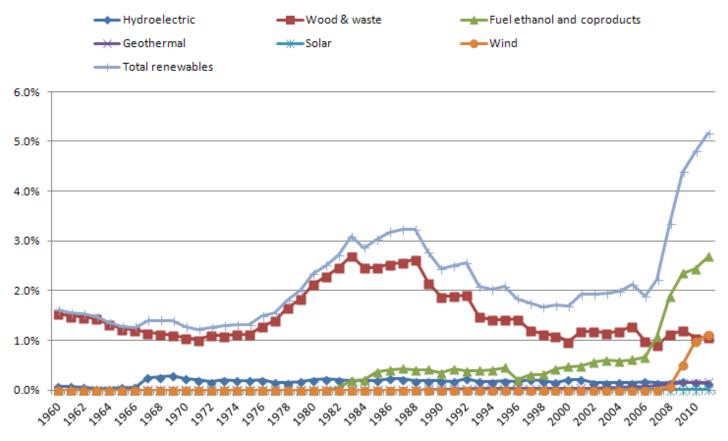
Renewables Share of U.S. electricity generation







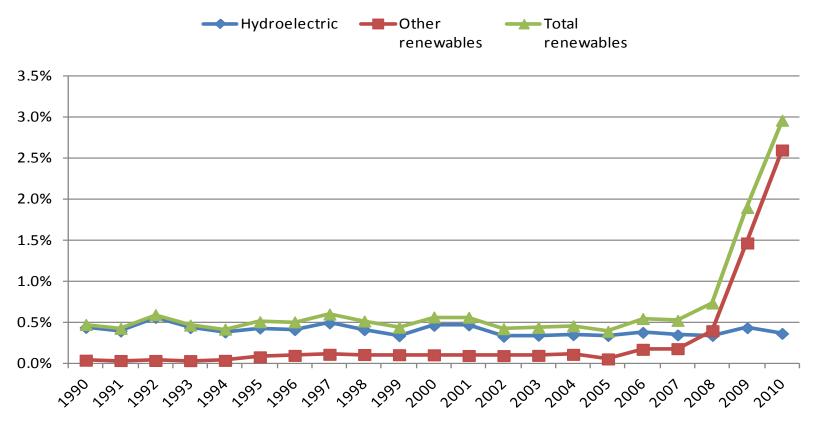
Renewables Share of Indiana Total Energy Consumption







Renewables Share of Indiana Electricity Generation







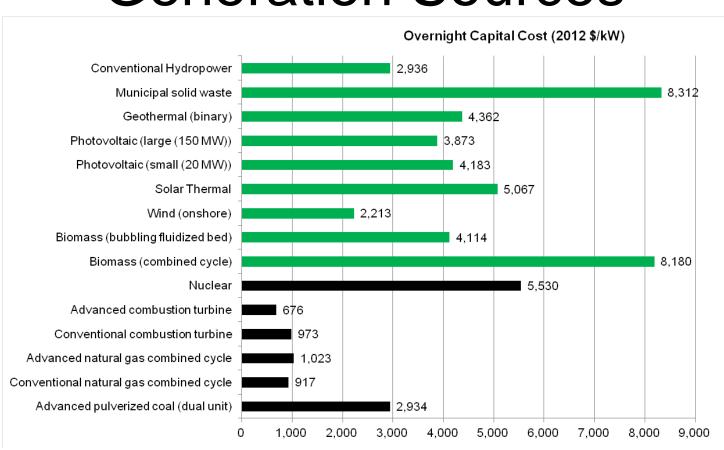
Barriers to Renewables

- Major barrier is cost
 - Most renewable technologies have high capital costs
 - According to EIA Indiana's average electric rate in 2011 was 8.01 cents/kWh vs. the national average of 9.90 cents/kWh
- Limited availability for some resources
 - Solar/photovoltaics, hydropower
- Intermittency for some resources
 - Solar/photovoltaics, wind





Capital Costs for Various Generation Sources

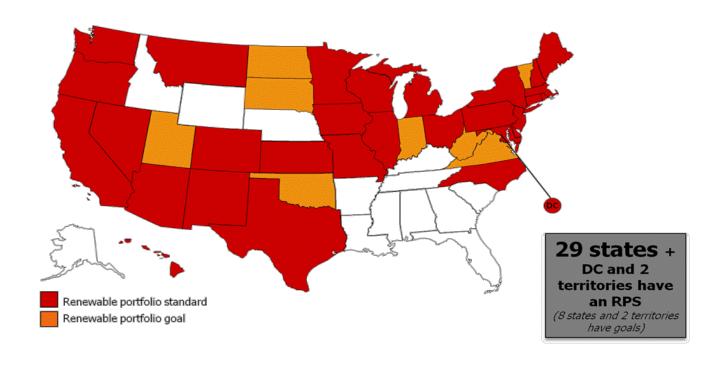






Drivers

- Federal PTC (2.3 ¢/kWh),
- State renewable portfolio standards
- Utility feed-in-tariffs

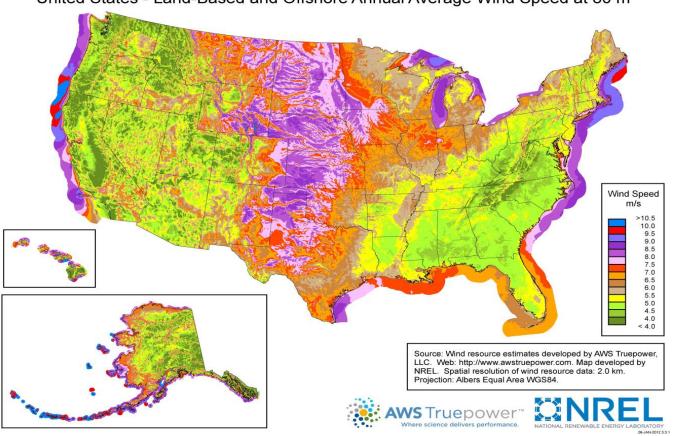






U.S. Wind

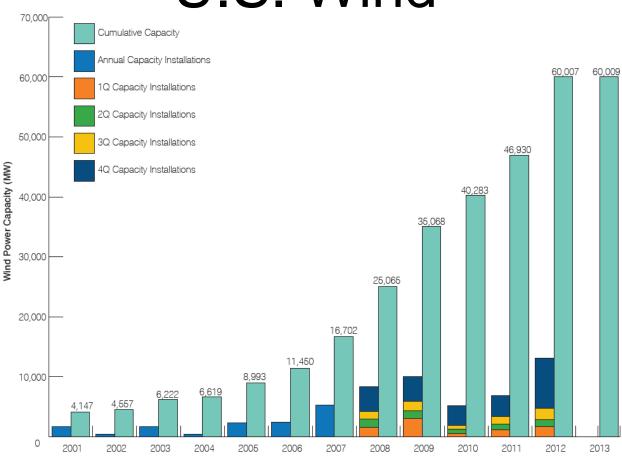
United States - Land-Based and Offshore Annual Average Wind Speed at 80 m







U.S. Wind



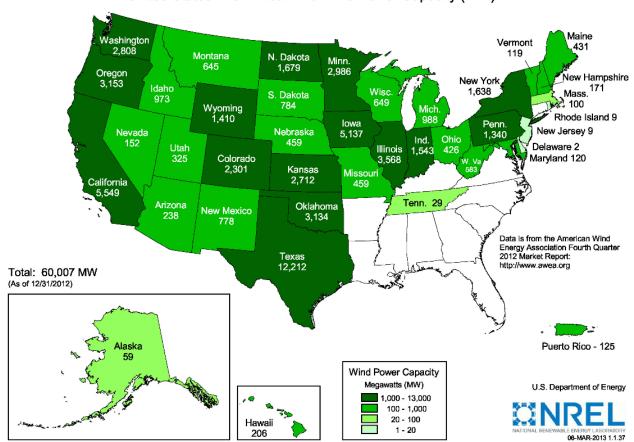
Source: AWEA





Wind Capacity Dec. 2012

United States - 2012 Year End Wind Power Capacity (MW)

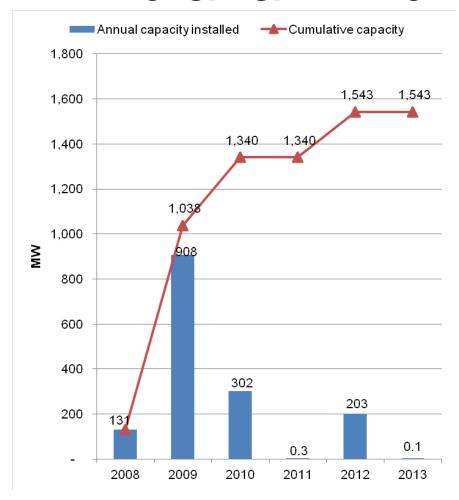


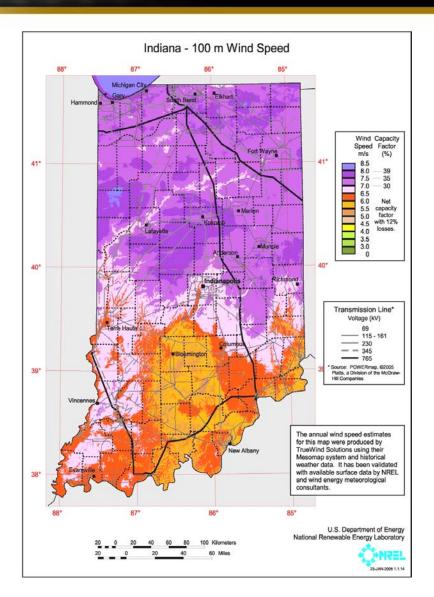


State Utility Forecasting Group (SUFG)



Indiana Wind









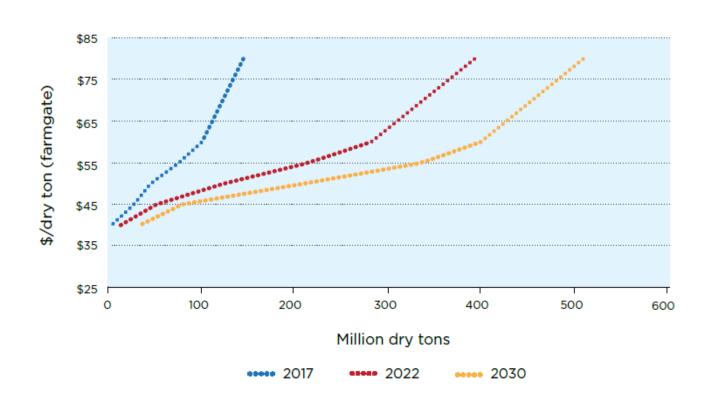
Energy Crops

- Crops
 - Fast growing hardwood trees (poplars, willows, eucalyptus,)
 - Grasses (switchgrass, miscanthus,)
- Barriers to be overcome
 - Other high-value uses for the land
 - Price of competing fossil fuels
 - Harvesting and transportation costs





Energy Crops Supply Curves







Organic Waste Biomass

- Today
 - Wood and wood waste
 - Landfill gas
 - Municipal solid waste
 - Animal waste biogas
 - Wastewater treatment
- Tomorrow
 - Agricultural crop residues





Organic Waste Biomass

- U.S.
 - 27% renewable energy 2012 (hydro-30%)
 - 7% net renewable electricity 2012 (hydro-56%, wind-22%)

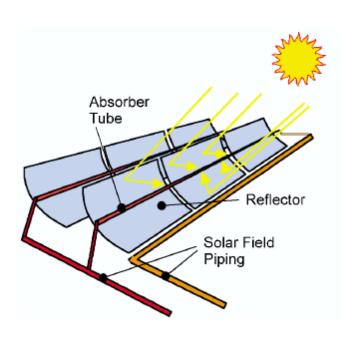
Indiana

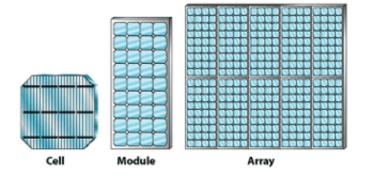
- 21% renewable energy 2011(biofuels-52%, wind-22%)
- 4% net renewable electricity 2010 (wind-92%, hydro-4%)





Solar Thermal / Solar PV

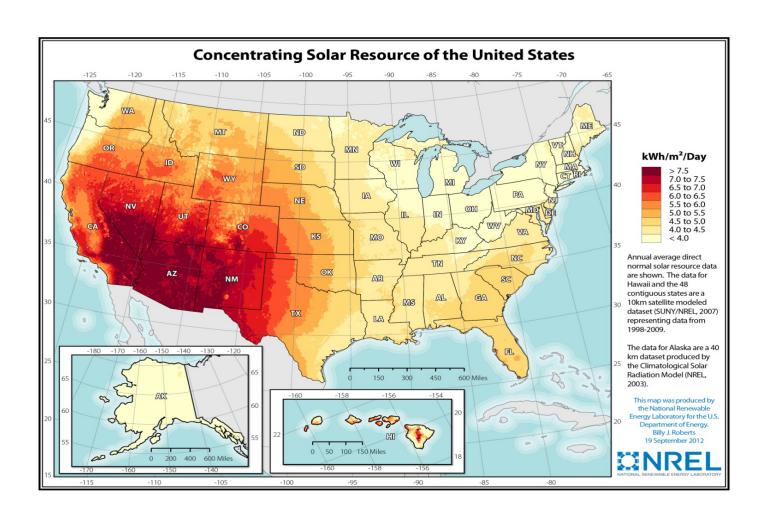








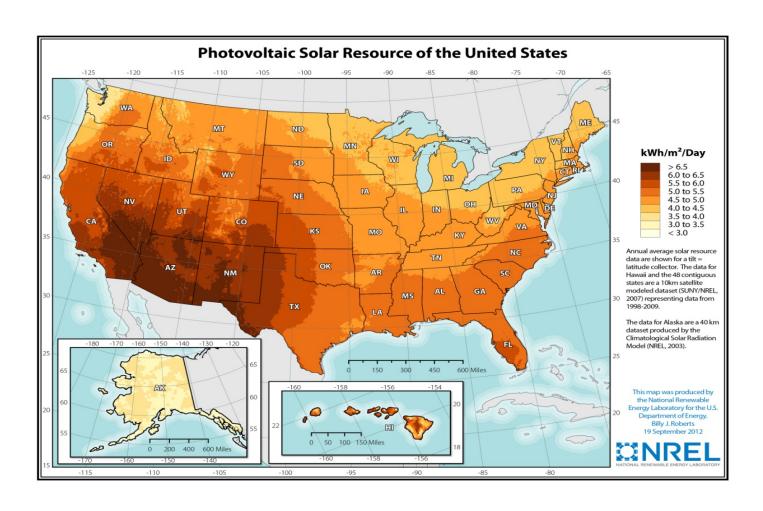
Solar Thermal







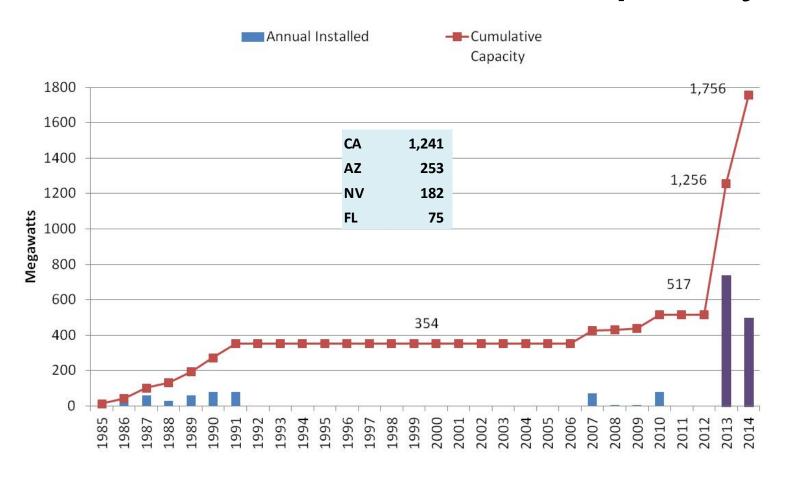
Solar Photovoltaic







U.S. Solar Thermal Capacity







U.S. Solar Thermal Installations

Project Name	Developer/ Owner	State	Capacity (MW)	Online Date
				1985
Solar Energy Generating System (I-IX)	Luz/Nextra	CA	354	-1991
Saguaro Solar Power Plant	Solargenix	AZ	1	2006
Nevada Solar One	Acciona	NV	72	2007
Kimberlina	Ausra	CA	5	2008
Sierra SunTower	eSolar	CA	5	2009
Holaniku at Keyhole Point	Sopogy	НІ	2	2009
Maricopa Solar Power Plant	Tessera Solar	AZ	1.5	2010
Colorado Integrated Solar Project	Abengoa/Xcel	CO	2	2010
Martin Next Generation Solar Center	Florida Power & Light	FL	75	2010





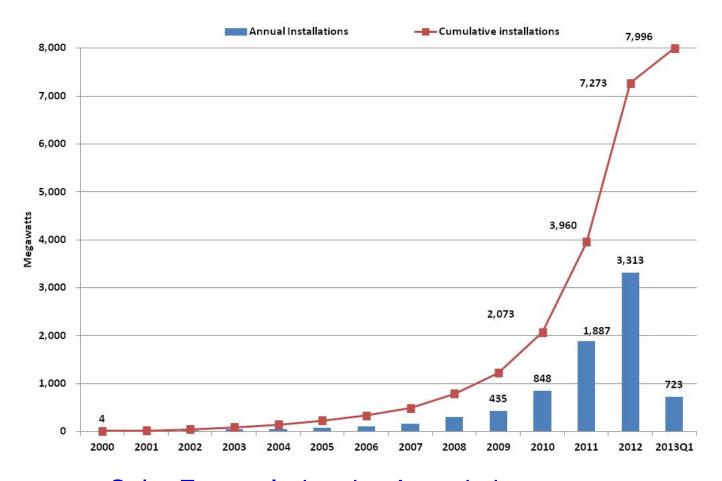
U.S. Solar Thermal Under Construction

Project Name	State	Capacity (MW)	Technology	Expected Online Year
Tooele Army Depot	UT	1.5	Dish/Engine	2013
Ivanpah Solar Electric Generating				
System	CA	377	Power tower	2013
Crescent Dunes Solar Energy Project	NV	110	Power tower	2013
Solana Generating Station	AZ	250	Parabolic Trough	2013
Genesis Solar Energy Project	CA	250	Parabolic Trough	2014
Mojave Solar Project	CA	250	Parabolic Trough	2014





U.S. Photovoltaic Capacity







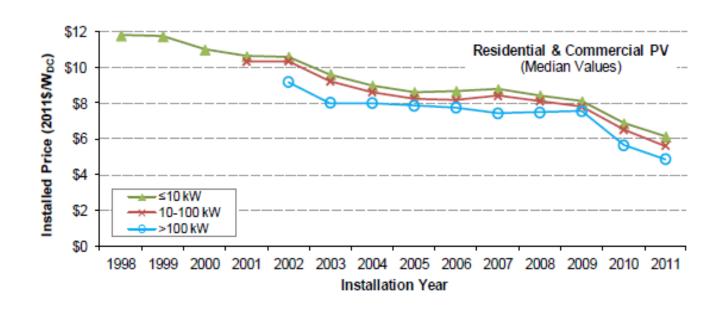
Large PV Installations

Project Name	Developer	Capacity (MW)	State	Online Date
California Valley Solar Ranch	SunPower	130	CA	2012
Agua Caliente	First Solar	100	AZ	2012
Copper Mountain 2	First Solar	92	NV	2012
Agua Caliente	First Solar	70	AZ	2012
AV Solar Ranch One	First Solar	115	CA	2013
Alpine Solar Project	First Solar	66	CA	2013
Mesquite Solar	Sempra Generation	66	AZ	2013
Catalina Solar Project	EDF Renewables	60	CA	2013





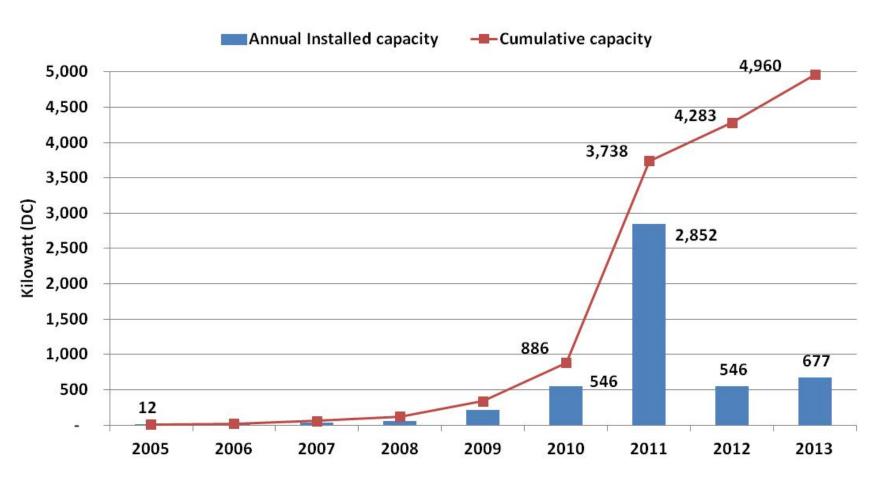
PV Cost Trends (Residential & Commercial)







Indiana PV Capacity







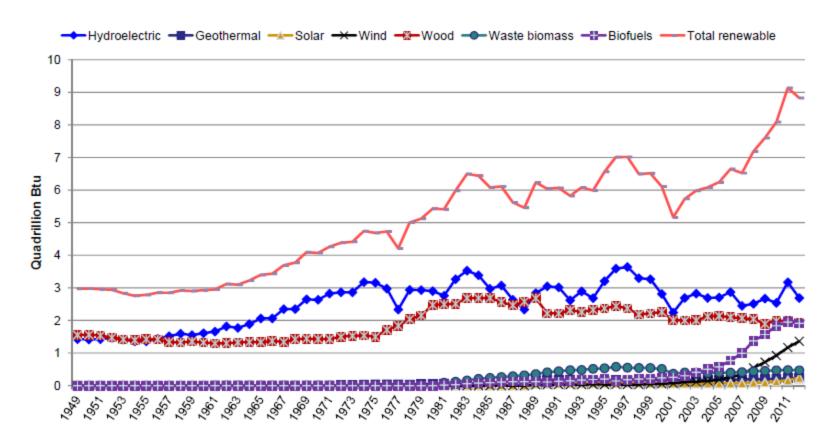
Indiana PV Drivers

- IPL feed-in tariff (expired)
 100 MW committed
 - \$0.24/kWh (20kW 100 kW)
 - \$0.20/kWh (>100kW -10MW
- NIPSCO tariff (fully subscribed)
 12.3 MW committed
 - \$0.30/kWh (<= 10kW)
 - 0.26/kWh (10kW 2 MW)





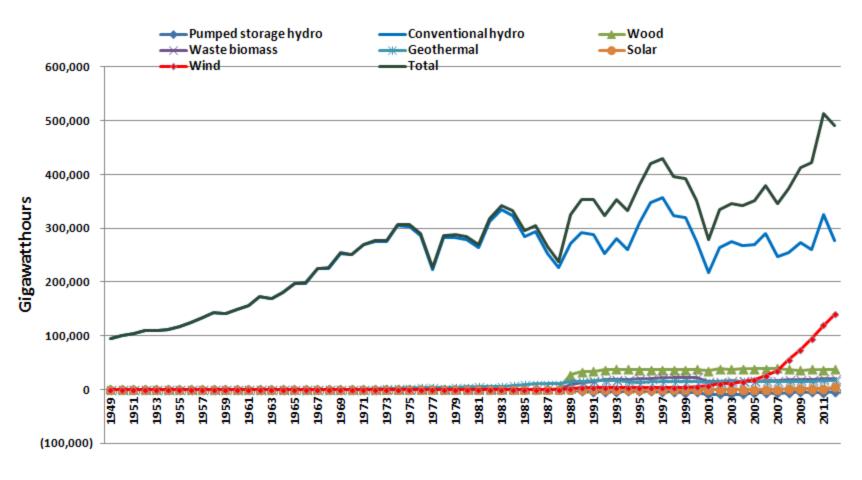
Hydro in U.S. Total Energy Consumption







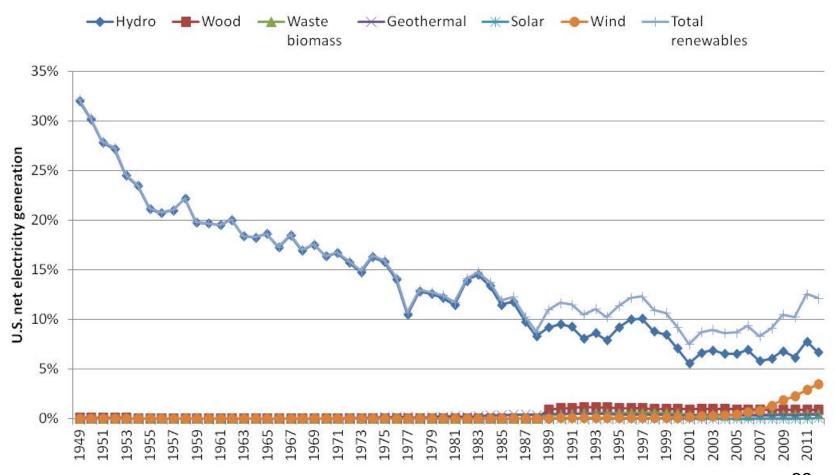
Hydro in U.S. electricity generation







Hydro Share of U.S. electricity generation



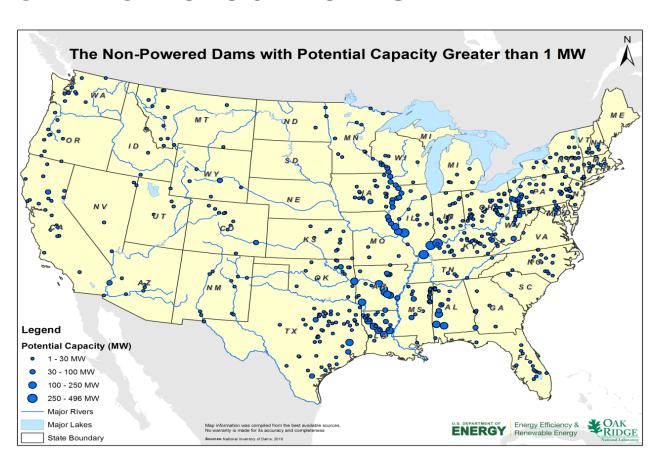




Hydro Expansion Potential in Existing Non-Powered Dams

12,000 MW U.S.

454 MW Indiana







Indiana Hydro

- Indiana has 73 MW of hydroelectric generating capacity.
 - mostly run-of-the-river (no dam)
 - 2nd largest source of renewable electricity
- American Municipal Power is constructing an 84 MW facility at the Cannelton Locks on the Ohio River
 - expected to be operational in 2014





Further Information

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